RELATIVE PERMEABILITY

CTV II

Relative Permeability

With gas and water present in the reservoir only, one set of two-phase relative permeability relationships is needed to determine the flow characteristics of each component and/or phase, where Krw (water relative permeability) and Krg (gas relative permeability) is a function of gas saturation. Relative permeability data acquired from core flood of well permeability, two of three samples results used for normalizing, averaging and denormalizing process. Corey correlation used to smooth the final curves. Figure 3.10 shows the relative permeability curves used in the computational model.

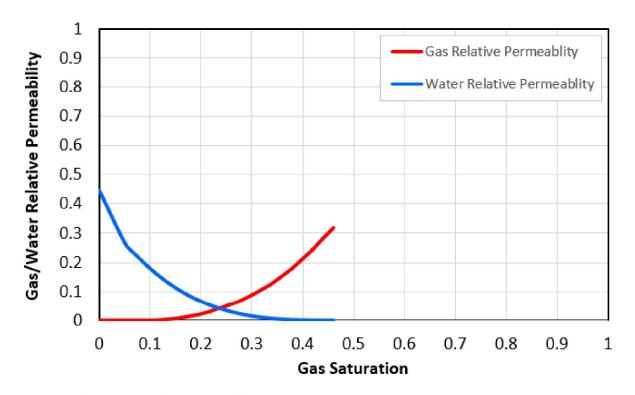


Figure 1. Relative permeability curves for Gas-Water System.